Sundry Number: 42970 API Well Number: 43019314490000

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES | | | | FORM 9 |
|--|---|--|--|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | | | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-68122 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | | | 7.UNIT or CA AGREEMENT NAME: CANE CREEK |
| 1. TYPE OF WELL Oil Well | | | | 8. WELL NAME and NUMBER: CANE CREEK 8-1 |
| 2. NAME OF OPERATOR: FIDELITY E&P COMPANY | | | | 9. API NUMBER: 43019314490000 |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street Ste 2800 , Denver, CO, 80203 PHONE NUMBER: 720 931-6459 Ext | | | | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2563 FNL 1429 FWL OTRIOTE SECTION TOWNSHIP BANCE MEDIDIAN. | | | | COUNTY: GRAND |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 08 Township: 26.0S Range: 20.0E Meridian: S | | | | STATE: UTAH |
| CHEC | K APPROPRIATE BOXES TO INDI | ICATE N | ATURE OF NOTICE, REPOR | RT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| NOTICE OF INTENT Approximate date work will start: 10/15/2013 | ACIDIZE | | ALTER CASING | CASING REPAIR |
| | CHANGE TO PREVIOUS PLANS | | CHANGE TUBING | CHANGE WELL NAME |
| | CHANGE WELL STATUS | | COMMINGLE PRODUCING FORMATIONS | CONVERT WELL TYPE |
| SUBSEQUENT REPORT Date of Work Completion: | DEEPEN | | FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| | OPERATOR CHANGE | | PLUG AND ABANDON | PLUG BACK |
| SPUD REPORT Date of Spud: | PRODUCTION START OR RESUME | _ F | RECLAMATION OF WELL SITE | RECOMPLETE DIFFERENT FORMATION |
| | REPERFORATE CURRENT FORMATION | | SIDETRACK TO REPAIR WELL | TEMPORARY ABANDON |
| | TUBING REPAIR | | VENT OR FLARE | WATER DISPOSAL |
| DRILLING REPORT Report Date: | ☐ WATER SHUTOFF | | BI TA STATUS EXTENSION | APD EXTENSION |
| Report Bate. | WILDCAT WELL DETERMINATION | | OTHER | OTHER: |
| Fidelity would like and make it a pro abandoned (see a tubing, pull the pac cement from 5750 - window in 7" casing sidetrack in the Cla drilled per the att | ducing well. First, the per attached for current wellbocker (at 5472') and perf gu - 5400'. RDMO service rig g. Directional drilling tools astic 10 formation at appr | k 8-1 verforation ore solun assigned the control of | well as per attached and strom 5604 – 5614 hematic). Fidelity requently, and set a balation of the beauty of the b | B-pt plan to drill Horizontal #3 4' and 5634 – 5650' must be uests permission to pull the anced cement plug of class G pstock at +/-5110' and mill 6" ff, build a curve, and land the TVD. A 6" lateral will then be ity's contact person for this |
| NAME (PLEASE PRINT) Joy Gardner | PHONE NU 720 956-5763 | JMBER | TITLE Sr. Engineering Tech | Jan |
| SIGNATURE N/A | . 20 000 0100 | | DATE 9/27/2013 | M |

